

DFR - Investor Relations Superintendence
Marketletter - Annex III - 1Q18
Operating Information of the Subsidiaries

VII. SPEs Data

VII.1 Operational Data

VII.1.1 Generation

VII.1.1.1 Operational assets and generated energy

SPE	Plant	Eletrobras Companies (%)	Location (State)	Installed Capacity(MW)	Energy Assured (MW Avg)	Generated Energy MWh 1Q18	Beginning of Operation	End of Concession	RCE		FCE
									MW Average	Avg Price (R$/ MWh)	MW Average
EAPSA - Energia Águas Da Pedra S.A.	HPP Dardanelos	Eletronorte (24,5%) Chesf (24,5%)	MT	261,0	154,9	509.043	Aug-11	Jul-42	100,0	210,34	-
Amapari Energia S.A. (1) (2)	TPP Serra do Navio	Eletronorte (49%)	AP	23,3	21,0	-	Jun-08	Jun-14	-	-	-
Brasventos Miassaba 3 Geradora de Energia S.A (')	WPP Miassaba 3	Eletronorte (24,5%) Furnas (24,5%)	RN	68,5	22,8	32.735,7	jul/14 (')	Aug-45	15,2	243,52	n/a
Brasventos Eolo Geradora de Energia S.A. (')	WPP Rei dos Ventos 1	Eletronorte (24,5%) Furnas (24,5%)	RN	58,5	21,9	27.787,6	jul/14 (')	Dec-45	12,9	244,64	n/a
Rei dos Ventos 3 Geradora de Energia S.A. (')	WPP Rei dos Ventos 3	Eletronorte (24,5%) Furnas (24,5%)	RN	60,1	21,1	27.490,0	jul/14 (')	Dec-45	12,7	245,12	n/a
ESBR Participações S.A. (4)	HPP Jirau*	Chesf (20%) Eletrosul (20%)	RO	3.750,0	2.212,0	2.746,3	Sep-13	Aug-43	74,1	127,07	25,88
Norte Energia S.A. (3)	HPP B. Monte	Chesf (15%) Eletronorte (19,98%) Eletrobras Holding (15%)	PA	11.233,1	5.122,0	9.680.101,4	abr/16	Aug-45	70	121,86	30
Pedra Branca S.A.	Pedra Branca	Chesf (49%)	BA	30,0	12,9	16.232,9	Mar-13	Feb-46	94,6	208,81	3,1
São Pedro do Lago S.A.	São Pedro do Lago	Chesf (49%)	BA	30,0	13,5	14.308,1	Mar-13	Feb-46	97,8	208,81	-
Sete Gameleiras S.A.	Sete Gameleiras	Chesf (49%)	BA	30,0	12,6	14.081,8	Mar-13	Feb-46	99,2	208,81	-
Baraúnas I Energética S.A.	WPP Baraúnas I	Chesf (49%)	BA	32,9	12,4	15.614,2	Nov-15	Feb-49	98,4	150,83	-
Mussambê Energética S.A.	WPP Mussambê	Chesf (49%)	BA	32,9	11,5	15.306,3	Oct-15	Feb-49	99,1	150,83	-
Morro Branco I Energética S.A.	WPP Morro Branco I	Chesf (49%)	BA	32,9	12,7	15.715,8	Nov-15	Feb-49	98,4	150,83	-
Banda de Couro Energética S.A.	WPP Banda de Couro	Chesf (1,7%)	BA	32,9	12,8	14.863,0	Mar-16	Jun-49	95	161,17	-
Baraúnas II Energética S.A.	WPP Baraunas II	Chesf (1,5%)	BA	25,9	10,7	12.134,9	Mar-16	Jul-49	73	162,15	23

V. de Santa Joana IX Energia Renováveis S.A. (5)	Santa Joana IX	Chesf (49%)	PI	29,6	15,8	10.862,1	Aug-15	Aug-35	83,5	143,22	16,46
V. de Santa Joana X Energia Renováveis S.A. (5)	Santa Joana X	Chesf (49%)	PI	29,6	16,0	11.874,9	Jul-15	Aug-35	85,0	143,22	15,00
V. de Santa Joana XI Energia Renováveis S.A. (5)	Santa Joana XI	Chesf (49%)	PI	29,6	16,0	10.354,8	Jul-15	Aug-35	88,1	143,22	11,88
V. de Santa Joana XII Energia Renováveis S.A. (5)	Santa Joana XII	Chesf (49%)	PI	28,9	16,9	16.437,5	Jul-15	Aug-35	90,5	143,22	9,47
V. de Santa Joana XIII Energia Renováveis S.A. (5)	Santa Joana XIII	Chesf (49%)	PI	29,6	16,0	13.182,6	Jul-15	Aug-35	83,8	143,22	16,25
V. de Santa Joana XV Energia Renováveis S.A. (5)	Santa Joana XV	Chesf (49%)	PI	28,9	16,2	14.502,7	Jul-15	Aug-35	92,6	143,22	7,41
V. de Santa Joana XVI Energia Renováveis S.A. (5)	Santa Joana XVI	Chesf (49%)	PI	28,9	17,4	14.966,8	Jul-15	Aug-35	87,9	143,22	12,07
V. de Santa Joana I Energia Renováveis S.A. (6) (9)	WPP Santa Joana I	Chesf (49%)	PI	28,9	15,0	14.670,7	Jan-16	Dec-35	98,00	172,38	2,00
V. de Santa Joana III Energia Renováveis S.A. (6) (9)	WPP Santa Joana III	Chesf (49%)	PI	29,6	13,4	10.321,3	Mar-16	Dec-35	100,00	171,89	-
V. de Santa Joana IV Energia Renováveis S.A. (6)	WPP Santa Joana IV	Chesf (49%)	PI	28,9	14,2	14.159,1	Jan-16	Dec-35	100,00	172,14	-
V. de Santa Joana V Energia Renováveis S.A. (6)	WPP Santa Joana V	Chesf (49%)	PI	28,9	15,7	12.668,9	Jan-16	Dec-35	89,81	172,10	10,19
V. de Santa Joana VII Energia Renováveis S.A. (6)	WPP Santa Joana VII	Chesf (49%)	PI	27,2	14,9	14.521,4	Jan-16	Dec-35	99,33	172,13	0,67
V. de Santo Augusto IV Energia Renováveis S.A. (6)	WPP Santo Augusto IV	Chesf (49%)	PI	28,9	15,5	12.599,3	Feb-16	Dec-35	99,35	170,34	0,65
WPP Caiçara I S.A. (7)	WPP Caiçara I	Chesf (49%)	RN	27,0	15,1	22.773,3	Nov-15	Jun-47	95,90	160,49	4,10
WPP Caiçara II S.A. (7)	WPP Caiçara II	Chesf (49%)	RN	18,0	9,6	14.503,6	Nov-15	Jul-47	99,40	160,44	0,60
WPP Junco I S.A. (7)	WPP Junco I	Chesf (49%)	RN	24,0	13,1	19.277,6	Nov-15	Jul-47	97,60	161,63	2,40
WPP Junco II S.A (7)	WPP Junco II	Chesf (49%)	RN	24,0	13,3	19.317	Nov-15	Jul-47	94,10	160,80	5,90
Eólica Serra das Vacas I S.A. (8)	Serra das Vacas I	Chesf (49%)	PE	23,9	12,2	24.485	Dec-15	Jun-49	-	160,48	100,00
Eólica Serra das Vacas II S.A. (8)	Serra das Vacas II	Chesf (49%)	PE	22,3	9,9	22.950	Dec-15	Jun-49	-	160,06	100,00
Eólica Serra das Vacas III S.A. (8)	Serra das Vacas III	Chesf (49%)	PE	22,2	11,0	23.204	Dec-15	Jun-49	-	160,58	100,00
Eólica Serra das Vacas IV S.A. (8)	Serra das Vacas IV	Chesf (49%)	PE	22,3	10,5	22.160	Dec-15	Jun-49	-	160,65	100,00
Enerpeixe S.A.	HPP Peixe Angical	Furnas (40%)	TO	498,8	280,5	627.903	Jun-06	Nov-36	0,64	173,11	99,36
Baguari Geração de Energia S.A.	HPP Baguari	Furnas (15%)	MG	140,0	84,7	47.014	Sep-09	Aug-41	100,00	213,42	-
Retiro Baixo Energética S.A.	HPP Retiro Baixo	Furnas (49%)	MG	82,0	36,6	91.828	Mar-10	Aug-41	90,34	220,21	9,66

Foz de Chapecó Energia S.A.	HPP Foz de Chapecó	Furnas (40%)	RS/SC	855,0	427,2	1.073.000	Oct-10	Nov-36	-	227,78	100,00
Serra do Facão Energia S.A.	HPP Serra do Facão	Furnas (49,5%)	GO	212,6	178,8	63.146	Jul-10	Nov-36	64,31	236,99	35,69
Madeira Energia S.A.	HPP Santo Antônio	Furnas (39%)	RO	3.568,8	2.424,2	1.892.026	Mar-12	Jun-43	72,36	173,90	27,64
Teles Pires Participações S.A.	HPP Teles Pires	Furnas (24,5%) Eletrosul (24,72%)	PA/MT	1.819,8	930,7	3.422.088	Nov-15	Jun-46	57,63	112,47	42,37
Tijoá Participações e Investimentos S.A.	HPP Três Irmãos	Furnas (49,9%)	SP	807,5	217,5	668.909	Oct-14	Sep-44	-	-	-
Empresa de Energia São Manoel S.A.(10)	HPP São Manoel	Furnas (33,33%)	MT/PA	525,0	316,3	683.143	Dec-17	Apr-49	100,00	83,49	-
Eólica Livramento S.A. **	WPP Cerro Chato IV, V, VI, Ibirapuitã and Trindade	Eletrosul (78%)	RS	25,2	11,7	15.469	Aug-15	Mar-47	-	-	11,70
Santa Vitória do Palmar S.A.	WPP Geribatu I to X	Holding (78,0%)(11)	RS	258,0	109,5	174.339	Feb-15	Apr-47	-	-	109,50
Eólica –Chuí Holding S.A.	WPP Chuí I to V and Minuano I and II	Holding (78,0%)(11)	RS	144,0	59,6	91.795	May-15	Apr-47	-	-	59,60
Hermenegildo I S.A.***	WPP Verace 24 to 27	Holding (99,99%)(11)	RS	57,3	24,9	43.295	Jan-16	Dec-49	-	-	80,08
Hermenegildo II S.A.***	WPP Verace 28 to 31	Holding (99,99%)(11)	RS	57,3	25,3	38.771	Jan-16	Dec-49	-	-	78,58
Hermenegildo III S.A.***	WPP Verace 34 to 36	Holding (99,99%)(11)	RS	48,3	21,0	32.982	Jan-16	Dec-49	-	-	81,38
Chuí IX S.A.***	WPP Chuí 09	Holding (99,99%)(11)	RS	17,9	7,4	12.570	Jan-16	Dec-49	-	-	82,30

(1) The plant is out of operation since 07/04/2014. The Data Collection System - SCD has been disabled.

(2) Amapari is inoperative since 07/04/2014, not having generation and commercialization data.

(3) Installed Capacity: 14 generating units. Due to the plant in motorization and with a judicial injunction that limits the billing of energy to a percentage of the assured energy in commercial operation, it is not possible to calculate the marketable energy in advance. Currently, the installed capacity in commercial operation is 5122 MW.

(4) The first turbine began operating in Sep/2013 with 75MW of installed capacity. In Dec/2016 the company totaled 50 machines in operation, resulting in an installed capacity of 3,750 MW (all of them operating). Increased physical guarantee of HPP Jirau due to revision of the hydraulic loss, as MME Ordinance No. 337 of 11.10.2015.

(5) The participation of SPEs V. Santa Joana IX, X, XI, XII, XIII, XIV and XV Energias Renováveis SA were merged into the Chapada do Piauí I Holding S.A.

(6) The participation of SPEs V. Santa Joana I, III, IV, V, VII e Santo Augusto IV Energia Renováveis S.A. were merged into the Chapada do Piauí II Holding S.A.

(7) The participation of SPEs WPP Caiçara I S.A., WPP Caiçara II S.A., WPP Junco I S.A. and WPP Junco II S.A. were merged into the company Vamcruz I Participações S.A.

(8) The shares of the SPEs were merged into the company Serra das Vacas Holding S.A.

(9) The SPEs had the assured energy adjusted after the auction. The contracted energy is greater than the current physical guarantee.

(10) Up to December/2017, HPP São Manoel had only one generation unit in commercial operation (175MW).

(11) On December 29, 2017, Eletrosul concluded the process of transferring the equity interest held in 6 (six) Special Purpose Companies to its parent company, Centrais Elétricas Brasileiras S / A - Eletrobras. The mentioned operation represents one of the stages PNDG (Business and Management Master Plan) 2018-2022. The transfer of assets to Eletrobras aims to promote the settlement of debts of this company with Eletrobras and decrease its financial leverage.
These shareholdings, later and according to ongoing evaluations, may be sold by Eletrobras, jointly or separately.

* Traded energy does not reach 100% due to the application of GSF – Generation Scaling Factor. Also, in the calculation is considered the MCSD (Mechanism of compensation of Surpluses and Deficits) for contract A

** In commercial operation 25.2 MW corresponding to Ibirapuitã park (which energy assured is of 11,7 MW). The suspension of the operation of the other parks is under discussing at court due to the accident occurr

*** On 29 December, 2017, Eletrosul concluded, as provided in the Terms of Transfer in Lieu of Payment with Eletrobras, the sale of the entire equity interest in the SPE.

(1) Decision obtained by means of a writ of mandamus, requesting a preliminary injunction.